# Meeting ACGIH Nitrogen Dioxide Limits in Mechanized Underground Mining



**MDEC 2017** 

10/3/2017

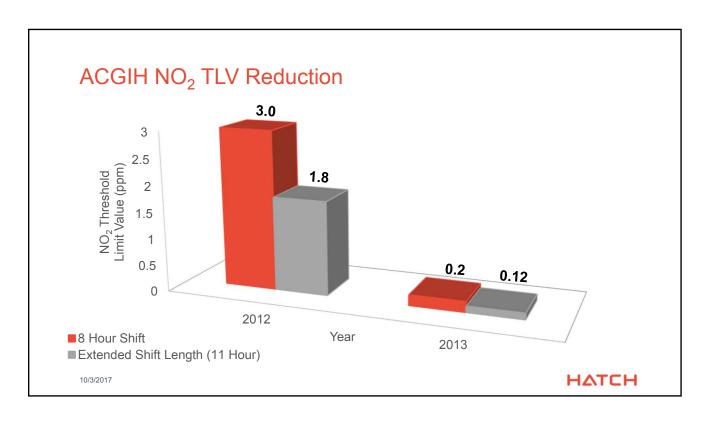
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#### Overview

- Understanding the Challenge
  - Reduction in ACGIH NO<sub>2</sub> TLV
  - NO<sub>2</sub> Sources in Underground Mining
- Recognize the Opportunity
  - Diesel Engines
- Experience in Implementation
  - Vendor Consultations
  - Operations Feedback
  - Opportunities & Challenges



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- Direct Fired Heaters
- Blasting Operations
- Diesel Equipment



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#### Mine Heating Contribution to Workplace NO<sub>2</sub>

- Indirect heaters such as diesel units have no emission to the mine
- For direct firing heaters, high flame temperatures or "dwell" will cause NO<sub>2</sub> formation
- Burner emissions requirements were updated in 1999 by CSA Standard 3.7-1999 / ANSI Z83.4: less than 0.05 ppm as measured in the airstream
  - This is very low, but still >40% of an extended shift TLV
- Combustion performance is defined by burner design, not the overall heater system package.
  - Vendors report some improvements in burner product lines
  - NO<sub>2</sub> regularly measured/reported as zero in heated air
- For meeting ACGIH TLV, prefer indirect fired heating, but premium burner technology is improving and can likely beat CSA limit

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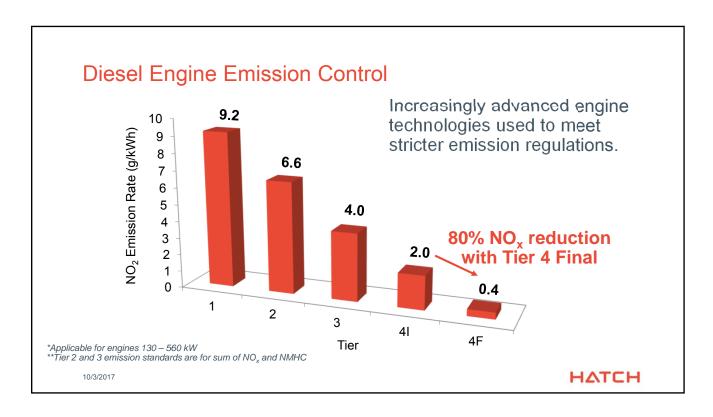
#### Blasting Gas Contribution to Workplace NO<sub>2</sub>

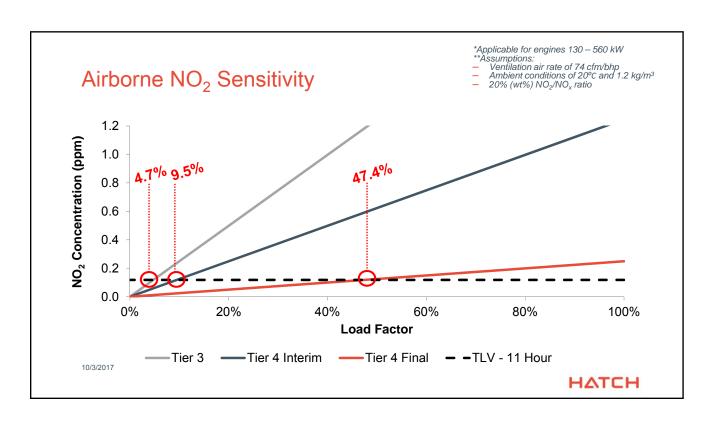
- Blasting NO<sub>2</sub> is a concern both in smoke plume and in residual gasses in the muck that are released during mucking
- Plume can easily exceed 150 ppm (>1000 x TLV)
- Test work in 2016 at Glencore's Nickel Rim South Mine – seeking to quantify blast clear times
  - Testing both ANFO and emulsion explosives (2 ea.)
  - ANFO blasts both >100 ppm NO<sub>2</sub>
  - Discovered NO<sub>2</sub> below detection with emulsion
- Emulsion explosive very promising for compliance



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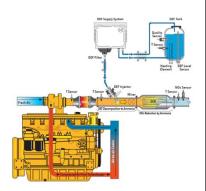
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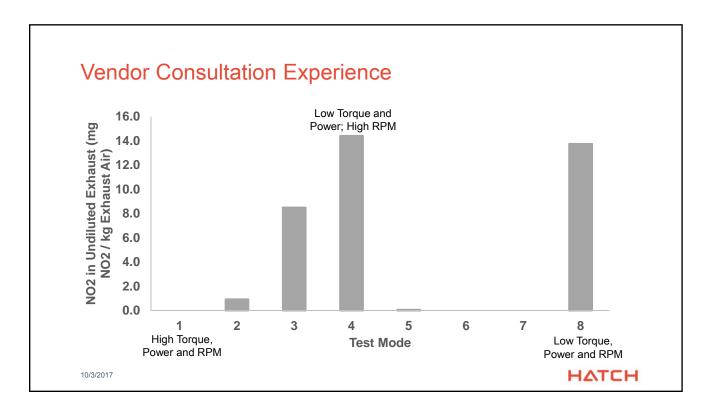
### Vendor Consultation Experience

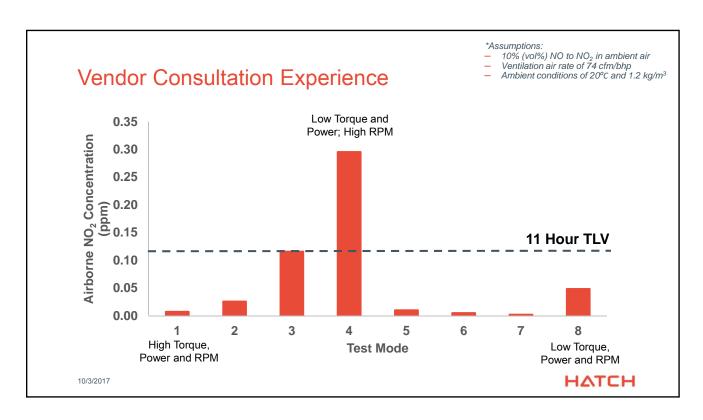
- Being Tier 4F certified does not guarantee an engine will meet workplace NO<sub>2</sub> limits
- Compliance requires low NO<sub>2</sub>/NO<sub>x</sub> ratio
- Ratio can vary greatly across different engine operating modes



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### **Operations Feedback**

- Operator complaints about NO<sub>x</sub> smell with Tier 2/3 engines
- Mine in Quebec repowered 50T truck with SCR technology
- Change highly appreciated by operators due to:
  - Improved environment odour due to lower NO<sub>x</sub> content
  - Improved performance when trucks moving uphill
- Maintenance interval extended from 12,000 to 20,000 hours
  - Loss of diesel particulate filter helps reduce maintenance time
- Equipment found to be reliable and performs well in environment

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#### Benefits in addition to reduced NO<sub>2</sub> emissions

- Economic & achievable ventilation air quantities are maintained
- Reduced or eliminated need for engine exhaust gas recirculation, which improves performance and increases fuel efficiency
- Less particulate matter formed with more efficient combustion process, which reduces strain on engine's diesel particulate filter (DPF) or eliminates need for it
- Additional NO<sub>x</sub> generated can help support DPF regeneration (if needed)

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#### Challenges

- Diesel exhaust fluid logistics and dispensing infrastructure
- Ammonia slip protection
- Readiness of engine vendors to bias SCR to NO<sub>2</sub> conversion
- NO<sub>2</sub> emissions during other engine operating modes
  - Start-up
  - Regeneration, etc.





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## Discussion and Questions?



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